LAKEVIEW, OHIO

2022 ELECTRIC RATE AND COST OF SERVICE STUDY

SCOPE OF SERVICES

- Revenue Requirements Analysis
- Cost of Service Analysis
- Rate Review
- Develop New Rates
- Present Results

REVENUE REQUIREMENTS ANALYSIS

- 1. Project Energy Sales
- 2. Project Power Supply Requirements and Costs
- 3. Project Revenues at Current Rates
- 4. Project Revenue Requirements
- 5. Determine Overall Revenue Adjustment

PROJECTED ENERGY SALES (kWh)

	2022	2023	2024	2025	
Residential	6,786,000	6,786,000	6,786,000	6,786,000	
Commercial	1,399,200	1,399,200	1,399,200	1,399,200	
Large Power	1,638,000	1,638,000	1,638,000	1,638,000	
Totals	9,823,200	9,823,200	9,823,200	9,823,200	

PROJECTED POWER SUPPLY REQUIREMENTS & COSTS

Year	kWh(1)	Amount(2)		\$/kWh
2022	11,556,700	\$	950,000	\$ 0.0822
2023	11,556,700		939,600	0.0813
2024	11,556,700		957,800	0.0829
2025	11,556,700		973,400	0.0842

- (1) Includes unbilled losses of 15%.
- (2) Based on projections provided by AMP

PROJECTED REVENUES AT CURRENT RATES *

	kWh	\$/kWh*	Amount
Residential	6,786,000	\$ 0.150	\$ 1,020,800
Commercial	1,399,200	0.150	210,500
Large Power	1,638,000	0.129	212,000
Totals	9,823,200	\$ 0.147	\$ 1,433,300

^{*} Includes a PCA = (0.01058) per kWh.

PROJECTED REVENUE REQUIREMENTS

	_	2022		2023		2024	. <u>-</u>	2025	
Personal Services	\$	312,000	\$	324,480	\$	337,459	\$	350,958	
Contractual Services		103,000		106,090		109,273		112,551	
Power Supply		949,961		939,560		957,820		973,421	
Supplies and Materials		20,600		21,218		21,855		22,510	
Outside kWh Tax		13,500		13,500		13,500		13,500	
Inside kWh Tax		35,000		35,000		35,000		35,000	
Capital Outlay		133,900		137,917		142,055		146,316	
Other Income		(12,000)		(12,000)	_	(12,000)		(12,000)	
Net Revenue Requirements	\$1	,555,961	\$	1,565,765	\$	1,604,961	\$	1,642,256	
January 18, 2022	Courtney & Associates						7		

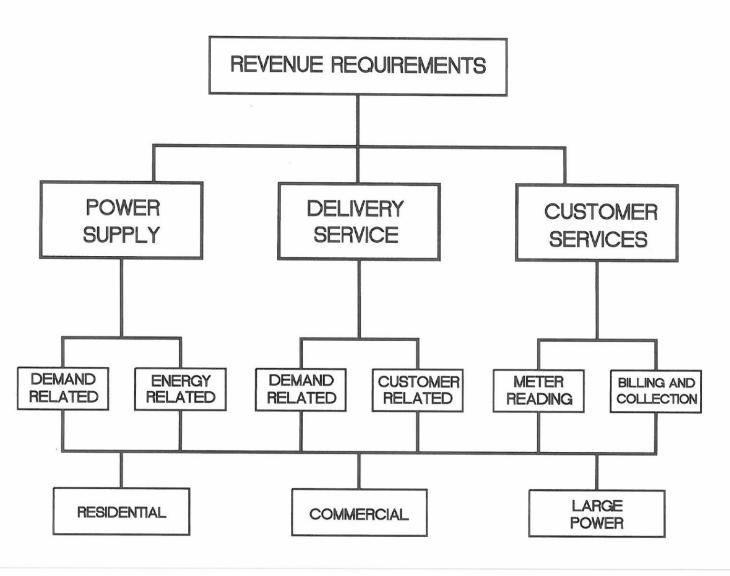
DETERMINATION OF OVERALL REVENUE ADJUSTMENT

	Revenues at	Revenue	Revenue Adjustment		
	Current Rates	Requirement	Amount		
2022	\$ 1,443,208	\$ 1,555,961	\$ 112,753	7.8%	
2023	1,433,041	1,565,765	132,724	9.3%	
2024	1,450,889	1,604,961	154,071	10.6%	
2025	1,466,140	1,642,256	176,116	12.0%	

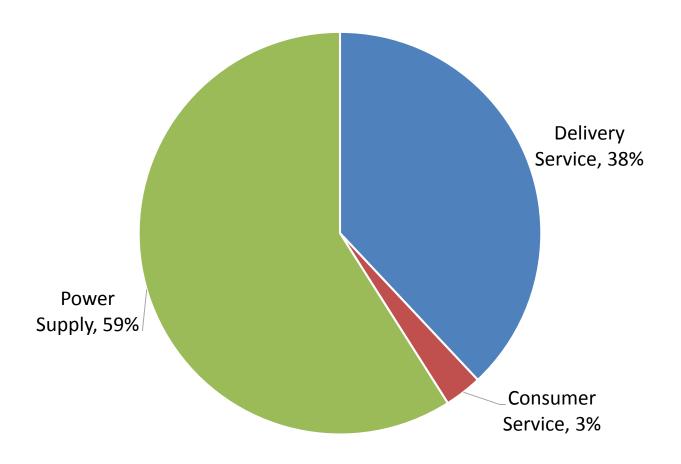
CONCLUSIONS & RECOMMENDATIONS

- Revenues at Current Rates are NOT Sufficient to Meet Future Revenue Requirements
- Revenues Need to be Increased Approximately 12% in Order to Meet the Projected 2025 Revenue Requirements

"UNBUNDLED" COST OF SERVICE ANALYSIS



FUNCTIONALIZATION OF REVENUE REQUIREMENTS 2025 TEST YEAR



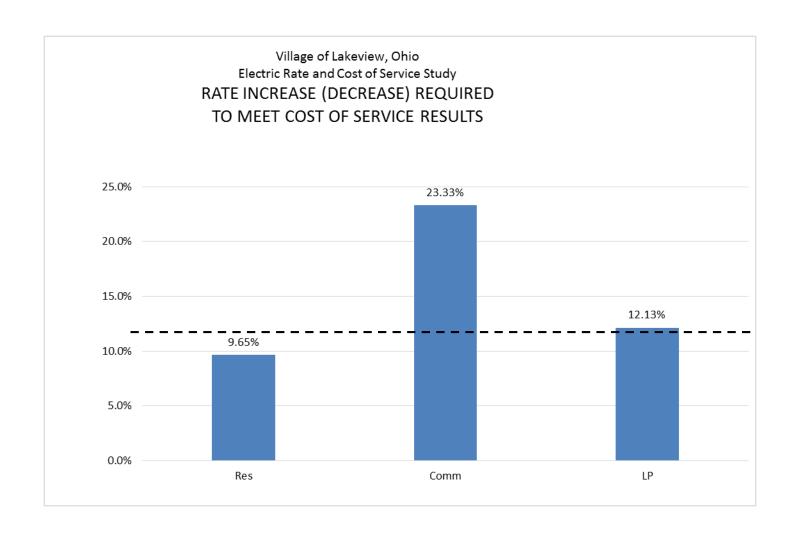
UNIT COST OF SERVICE

- Divide Funtionalized Costs by Units of Service
- Power Supply Demand \$24.03 / kW-Mo.
- Power Supply Energy \$ 0.0167 / kWh
- Delivery Service Demand \$ 10.09 / Delivered kW-Mo.
- Delivery Service Customer \$ 18.16 / Wt. Customer/Mo.
- Consumer Service Meter reading \$ 1.51 / Wt. Meter/Mo.
- Consumer Service Billing \$ 2.72 / Customer/Mo.

COS vs. CURRENT RATES (1)

	Revenue at Current	cos	Under(Over)Recovery
Rate Class	<u>Rates</u>	Results	\$	
Dest les del	Ф 4 000 500 (Ф. 4.400.000	Φ 400 000	0.050/
Residential	\$ 1,036,592	\$ 1,136,660	\$ 100,068	9.65%
Commercial	213,734	263,606	49,872	23.33%
Large Power	215,814	241,990	26,176	12.13%
Totals	\$ 1,466,140	1,642,256	\$ 176,116	12.01%

⁽¹⁾ Reflects 2020 Revenues and Test Year.



Overall Increase ≈ 12%

CONCLUSIONS & RECOMMENDATIONS

- The Cost of Service Analysis Indicates that the Commercial Class is Being Subsidized by the Residential Class.
- Future Rate Adjustments Should Move Revenue Distribution Towards Cost of Service Results.
- Continue to Monitor Cost of Service and Adjust Rates as Needed.

RATE REVIEW

- Review Existing Rates
- Compare Existing Rates to Cost of Service
- Identify Concerns
- Develop New Rates

RESIDENTIAL

• Effective 1/1/21

Customer Charge: \$12.00/Month

Energy Charge:All kWh\$ 0.140/kWh

• PCA Charge:

All kWh \$

^{*} Adjusted Monthly Based on Power Supply Costs.

^{**} As per Ohio Revised Code Section 5727.81.

COMMERCIAL

• Effective 1/1/21

Customer Charge: \$20.00/Month

Energy Charge:All kWh\$ 0.135/kWh

• PCA Charge:

All kWh \$

• kWh Tax:

All kWh \$ **

Adjusted Monthly Based on Power Supply Costs.

** As per Ohio Revised Code Section 5727.81.

COMMERCIAL-DEMAND

• Effective 1/1/21

Customer Charge: \$20.00/Month

Energy Charge:All kWh\$ 0.120/kWh

Demand Charge: All kW \$ 4.00/kW

PCA:All kWh\$ *

kWh Tax:All kWh\$ **

^{*} Adjusted Monthly Based on Power Supply Costs.

^{**} As per Ohio Revised Code Section 5727.81.

LARGE POWER

Effective 1/1/21

• Customer Charge: \$45.00

Energy Charge:

First 100 kWh per kW of Demand \$ 0.125/kWh
Next 100 kWh per kW of Demand 0.115/kWh
All Additional kWh 0.109/kWh

Demand Charge:

All kW \$ 4.00/kW

PCA Charge:

All kWh \$

kWh Tax:

All kWh **

 ^{*} Adjusted Monthly Based on Power Supply Costs.

^{**} As per Ohio Revised Code Section 5727.81.

POWER COST ADJUSTMENT (PSCA)

 $PSCA = (PSC/kWh - \$ 0.09140) \times 1.15$

PSC = Running 12-Month Power Supply Costs kWh = Running 12-Month Energy Requirements

RATE CONCERNS & RECCOMENDATIONS

- Customer Charges are Below the Cost of Service Results
- Demand Charges are Below the Cost of Service Results
- Increase Customer Charges to Move Towards Cost of Service Results

PROPOSED RATE ADJUSTMENTS

RESIDENTIAL

 Increase Customer Charge by \$1.00 Each Year for Next 5 Years.

COMMERCIAL

 Increase Customer Charge by \$2.00 Each Year for Next 5 Years.

LARGE POWER

 Increase Customer Charge by \$5.00 Each Year for Next 5 Years.

